



## **DANGEROUS GOODS PANEL (DGP)**

### **TWENTY-EIGHTH MEETING**

**Virtual, 15 to 19 November 2021**

**Agenda Item 4: Managing safety risks posed by the carriage of lithium batteries by air (*Ref: Job Card DGP.003.03*)**

### **BATTERY PACKAGING CONFIGURATION TESTS**

(Presented by the Secretary)

#### **SUMMARY**

This information paper includes the presentation given to DGP/28 on battery packaging configuration tests

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# Battery Packaging Configuration SAE-G27 Tests

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November 2021



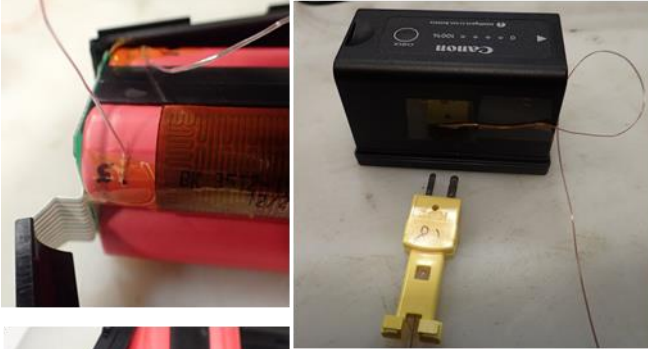
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# SAE- G27 Thermal Runaway Propagation - Battery Test Packaging Configuration

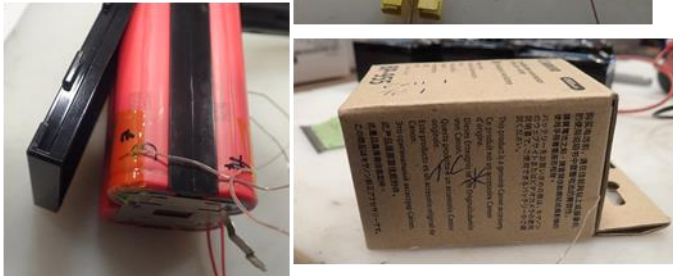
Battery Capacity: 4900 mAh  
4 18650 cells; 2P2S  
Heating rate: 10 °C/min



As received battery in shipping configuration



3x3 batteries with trigger battery in the center



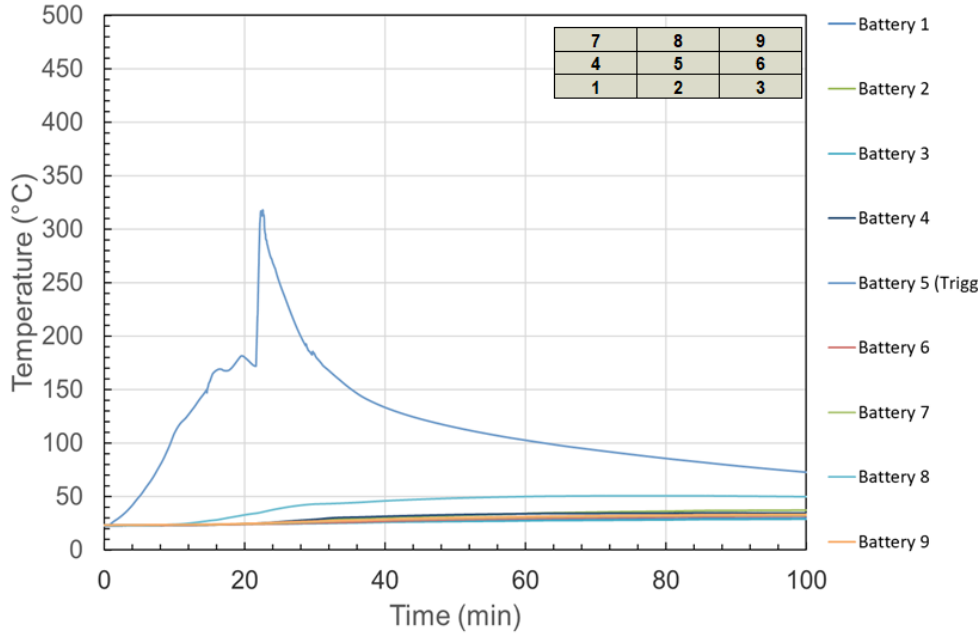
Battery model chosen based on extensive experience with this particular model.



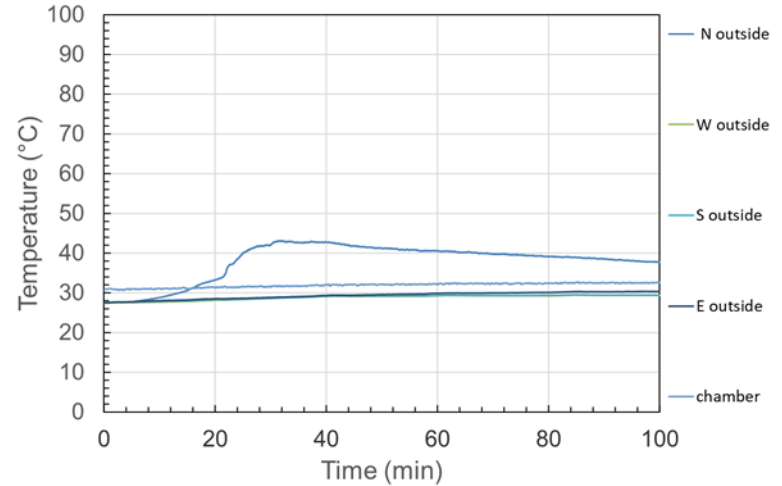
Heater and T/C placement on cell in initiation battery; cell facing the circuit board is trigger cell

# Battery Configuration 3X3 - 33 % SOC

Cell/Battery Temperature

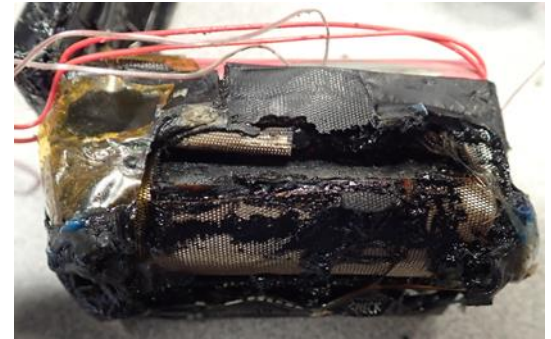


Box Exterior



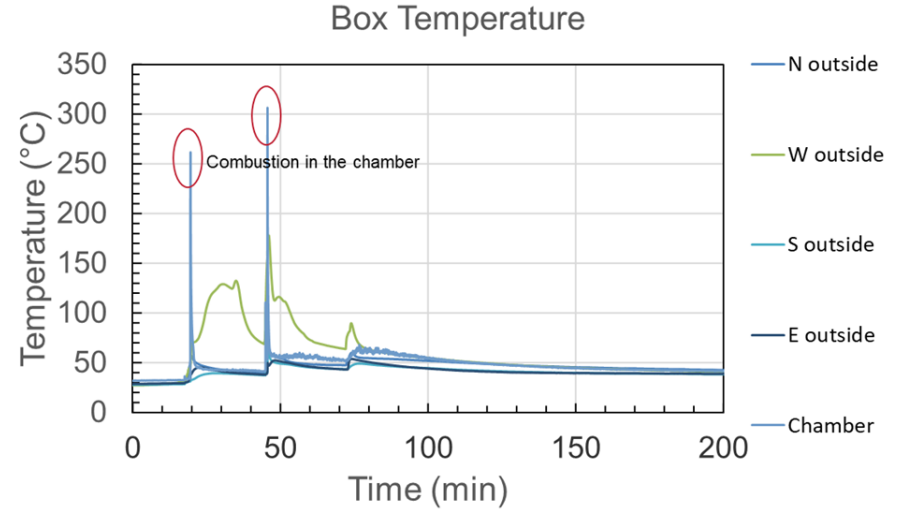
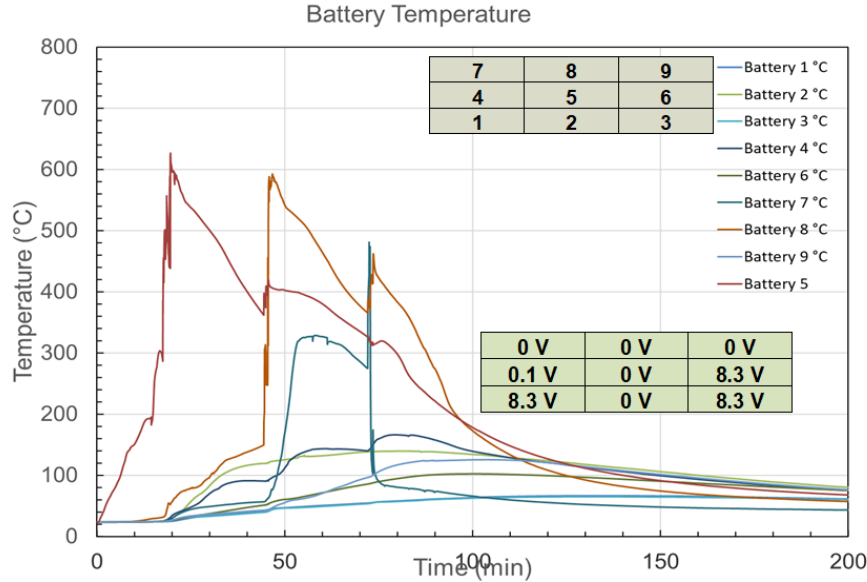
- No propagation of thermal runaway from trigger battery
- Box remained intact with exterior temperature below 45 °C

# Battery Configuration 3X3 - 33 % SOC



- Box and batteries remained in place with no signs of visible damage
- All batteries besides the trigger battery maintained pre-test voltage
- Trigger battery showed melting of the casing and packaging plastic

# Battery Configuration 3X3 - 100 % SOC



- Propagation of thermal runaway to two batteries on top row
- Each thermal runaway event was followed by gas release and subsequent combustion
  - There were three combustion events at 19:44, 45:09, and 45:49
  - Pressure relief panel did not open up. Setting for pressure relief panel is 0.25 psi
- Only 3 batteries maintained pre-test voltage after the test completion

# Battery Configuration 3X3 - 100 % SOC



Flap opened during test  
Multiple cells with contents ejected

Post-test battery voltage:

.08 V	1.17 V	0 V	0 V	0 V
2.88 V	.07 V	0.1 V	0 V	8.3 V
		8.3 V	0 V	8.3 V

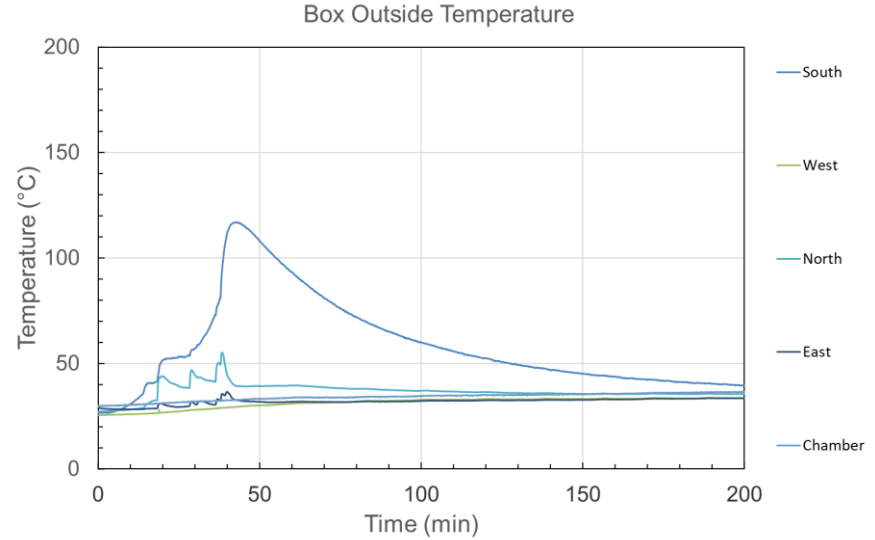
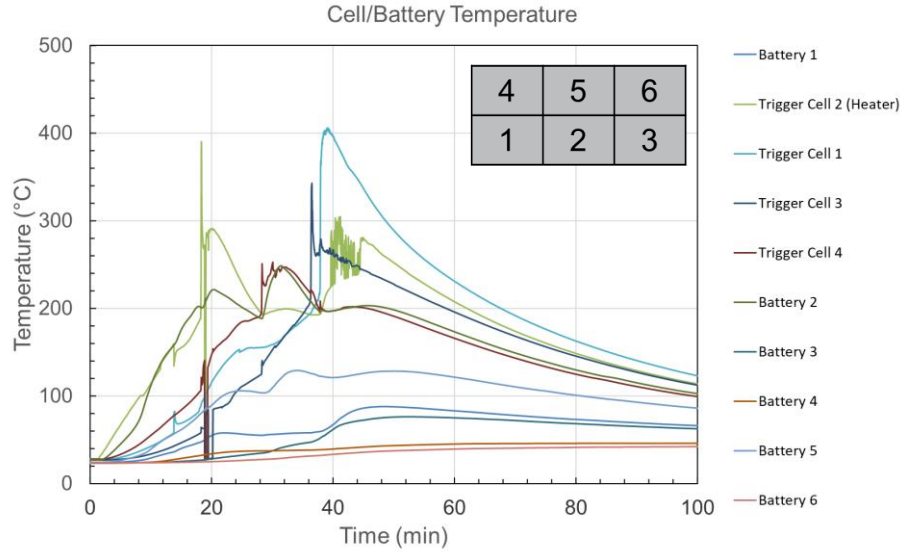
.58 V	0.79 V
0.3 V	.02 V



Battery package and casing burned/melted  
Cell shrink-wrap (label) melted



# Batteries - 3X2 Configuration—33 % SOC



- Propagation to all cells within trigger battery
- No propagation of thermal runaway from trigger battery
- Box remained intact with maximum exterior temperature below 120 °C

# Battery Configuration 3X2 - 33 % SOC

Trigger Battery



Battery 5 (above trigger)



- Box and batteries remained in place with no signs of visible damage from the outside
- All batteries besides the trigger battery maintained pre-test voltage
- Trigger battery showed melting of the battery casing and bubble wrap

# Charge Retention test on Li-ion Pouch Cells – Current Study

Day		0 SOC	10 SOC	30 SOC	50 SOC	75 SOC	100 SOC
1	Wed	3.2744	3.4883	3.7621	3.7877	3.9389	4.1686
2	Thur	3.2741	3.487	3.7622	3.7876	3.9382	4.1664
3	Fri	3.2741	3.487	3.7626	3.7876	3.9374	4.1638
6	Mon	3.2738	3.487	3.7625	3.7876	3.9366	4.1607
7	Tue	3.2736	3.487	3.7626	3.7876	3.9362	4.1597
8	Wed	3.273	3.4869	3.7621	3.7875	3.9361	4.1582
9	Thur	3.2729	3.4869	3.7621	3.7873	3.9351	4.1558
10	Fri	3.273	3.4867	3.7621	3.7873	3.9351	4.1545
13	Mon	3.2724	3.4865	3.7618	3.7871	3.9343	4.1524
14	Tue	3.2721	3.4865	3.7614	3.787	3.9336	4.1506
Change %		0.070242	0.051601	0.031893	0.018481	0.134555	0.4318
	Max	3.2744	3.4883	3.7626	3.7877	3.9389	4.1686

Study is part of a larger project on internal short simulation and characterization with Purdue Univ. Charge retention test will continue for 6 months.

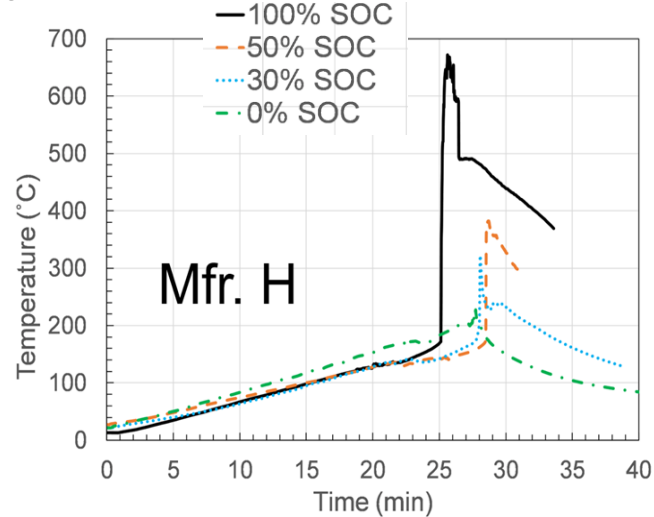
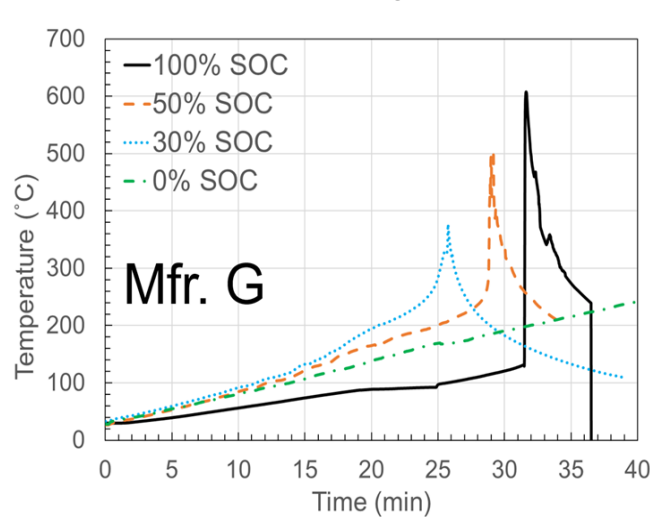


# Studies carried out in 2019/2020

## SOC vs Safety

# Battery Tests – SOC vs Safety – Heating Method

Single Batteries were tested; propagation in shipping containers was not studied



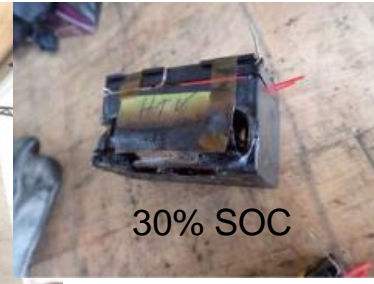
100% SOC



30% SOC



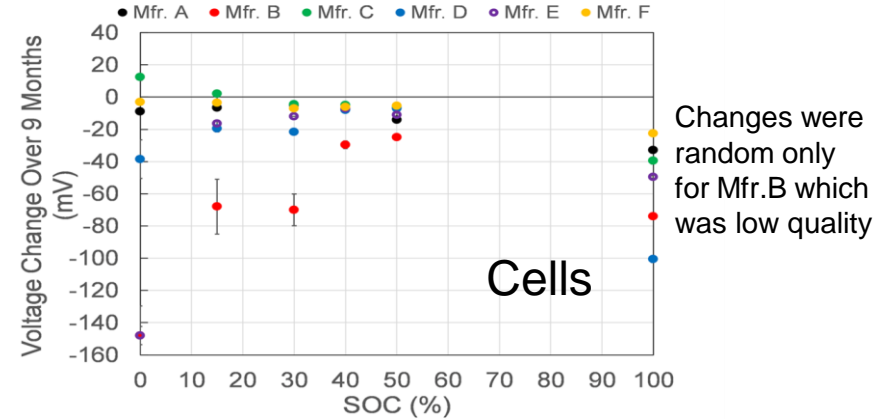
100% SOC



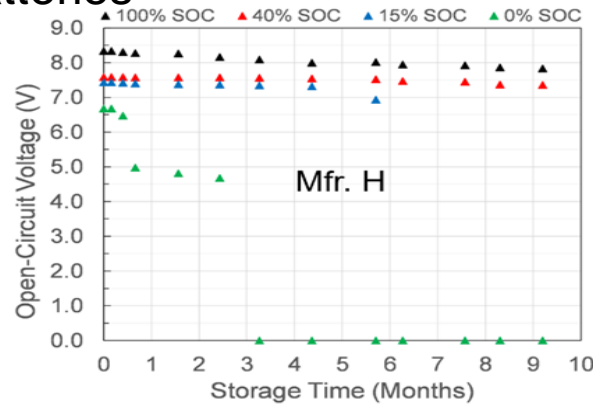
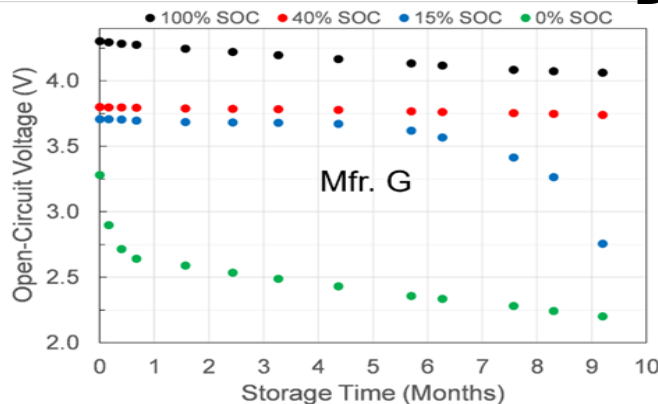
30% SOC

# Charge Retention at Different SOC for Cells and Batteries

- Cells and batteries from all manufacturers were subjected to charge retention test to characterize self-discharge.
- Cells were stored in ambient temperature (controlled) at 6 different SOC  
100%, 50%, 40%, 30%, 15%, and 0%
- 2 samples are under test for each condition.
- OCV was recorded once every week for the first month and then once every month for up to 9 months.



## Batteries



Battery voltage unreadable after 2.5 months at lower SOC but resets itself when placed on charger at the end of 9 months of storage



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