

Clean energy

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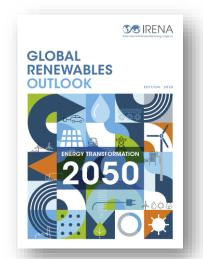


Dr. Paul Durrant

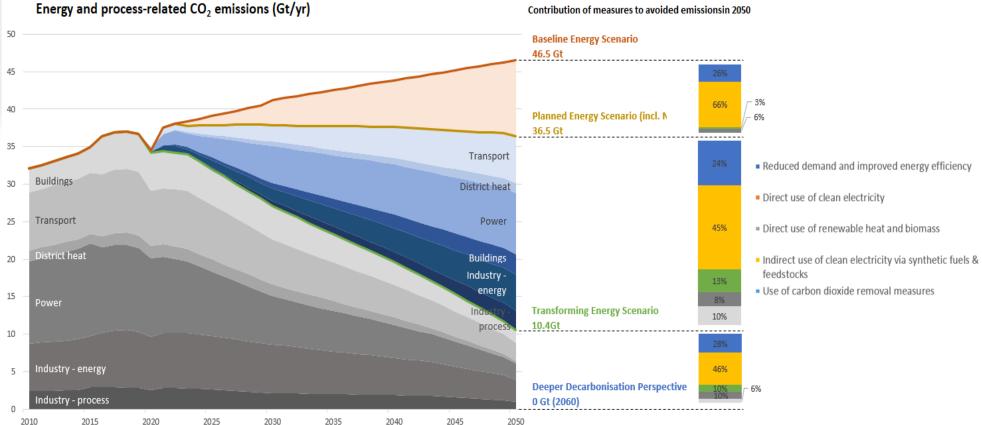
Head of End-use Sectors and Bioenergy Innovation & Technology Centre



Exploring pathways to reduce emissions



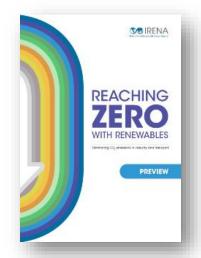
Energy-related CO₂ annual emissions trajectories from 2010 till 2050 and IRENA's scenarios – From IRENA's Global Renewables Outlook, April 2020





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Exploring pathways to zero emissions



21st Sept. '20

Energy-intensive industrial sectors



Iron and steel

In 2017:

- Consumed 32 exajoules (EJ) of energy
- · Only 4% was from renewables
- Emitted 3.1 of CO,



Chemicals and petro-

- EJ of energy
- gigatonnes (Gt)



chemicals

In 2017:

- Consumed 46.8
- Only 3% was from renewables
- Emitted 1.7 Gt of CO,



Cement and lime

In 2017:

- Consumed 15.6 EJ of energy
- Only 6% was from renewables
- Emitted 2.5 Gt of CO,



Aluminium

In 2017:

- Consumed 4.5 EJ of energy
- 16% was from renewables
- Emitted 0.4 Gt of CO,





Road freight

In 2017:

- Consumed 32.3 EJ of energy
- Only 1.5% was from renewables
- Emitted 2.3 Gt of CO,



Aviation

 Consumed 13.5 EJ of energy

In 2017:

- · A negligible share was from renewables
- · Emitted 0.9 Gt of CO₂





Shipping

In 2017:

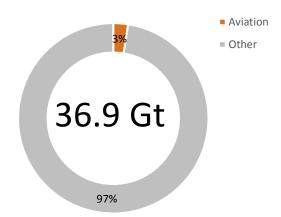
- Consumed 11.3 EJ of energy
- · A negligible share was from renewables
- Emitted 0.9 Gt of CO,



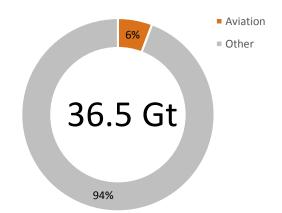


Aviation's CO₂ emissions in context

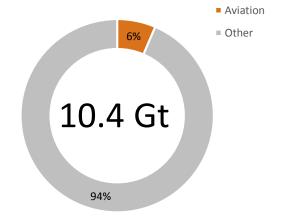
Aviation share of total energy and processrelated CO₂ emissions in 2017 (Gt).



Aviation share of total energy and process-related CO₂ emissions in 2050 PES (Gt).



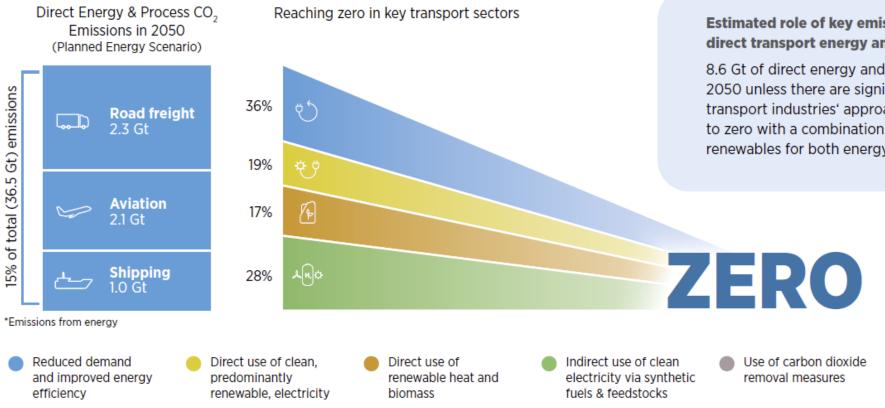
Aviation share of total energy and process-related CO₂ emissions in 2050 TES (Gt).







Aviation in the global energy transformation





8.6 Gt of direct energy and process emissions will be produced in 2050 unless there are significant changes in policies and in the transport industries' approaches. Those emissions can be reduced to zero with a combination of measures – most of which utilise renewables for both energy and feedstocks.



Options – synergies & competition with other sectors



Biojet fuel

• Use fuels produced from sustainable sourced biomass.

E-fuels

• Use synthetic fuels produced from cleanly sourced CO₂ and green hydrogen.

Battery-powered aircraft

- Use propulsion systems powered by batteries charged with renewable electricity.
- Sustainable biomass feedstocks & biofuels
 - GRO's Transforming Energy Scenario for 2050: 100 billion liters of biojet fuel/SAF
- Green hydrogen and synfuels
 - GRO's Transforming Energy Scenario for 2050: 1700 GW
- Batteries





Bioenergy is the largest renewable energy source in use today and has significant potential to scale-up by 2050

Indicator **Historical progress** Where we are heading Where we need to be 2015-2017/2018/2019 (• PES/2030 and 2050) (• TES/2030 and 2050) Share of TPES provided by 23% $8.7\% \rightarrow 9.5\%$ 12% 9% 10% bioenergy (%) (total) 2015 2018 2030 2050 2050 2030 Share of TPES 12% 23% provided by 8% 10% $4.1\% \rightarrow 5.1\%$ bioenergy (%) (modern) 2015 2018 2030 2050 2030 2050 652 bln ltr 393 bln ltr 378 bln ltr Liquid biofuel 285 production 129 bln ltr 15:3 bln ltr (bln litres) bln ltr 2015 2017 2030 2050 2030 2050



STOCKTAKING 2020 ICA0

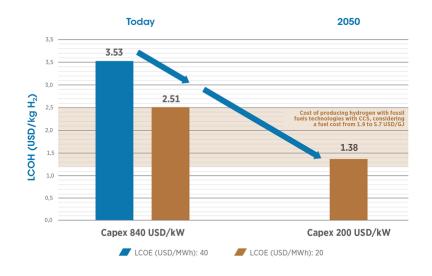


Indicator **Historical progress** Where we are heading Where we need to be 2015-2018 (PES / 2030 and 2050) (TES / 2030 and 2050) 30 Mt 10 Mt 1.25 ย Blue H₂ 0.6Mt/0.08EJ40 Mt / 5 EJ $80\,\mathrm{Mt}/10\,\mathrm{EJ}$ 3.75E (Mt and EJ) 2015 - 2018 2030 2050 2030 2050 9 Mt 1.1 EJ Green H₂ 160Mt / 19EJ 25Mt/3EJ 25 Mt / 3 EJ 1.2 Mt / 0.16 EJ(Mt and EJ) 2015 - 2018 2030 2030 2050 2050 2.5 - 5.01.8 - 3.24.0 - 8.01.6 - 3.30.9 - 2.0Green H₂ production USD/kg USD/kg USD/kg USD/kg USD/kg costs (USD/kg) 2030 2030 2050 2050 2015 - 2018 270 gw 270 gw 1700 gw Electrolysers 100 gw 0.04 gw (GW) 2030 2030 2016 2050 2050 450 TWh 1200 TWh 1200 TWh 7500 TWh Electricity 0.26 TWhdemand to produce H₂ from 4444 renewables (GW) 2016 2030 2050 2030 2050

Hydrogen: A key part of future energy systems

Key Points in 2050 (TES)

- **Hydrogen production costs:** $0.9-2.0 \text{ USD/kg H}_{2}$
- **Electrolyser capacity: 1700 GW**
- **Electricity to produce green** hydrogen: 7.5 PWh
- **Solar and Wind capacity:** at least 4 TW



^{*} Reduction in Planned Energy Scenario (33 Gt in 2050) in relation to Baseline (43 Gt in 2050)

^{**} Additional reduction in **Transforming Energy Scenario (9.5 Gt in 2050)** in relation to Planned Energy Scenario (33 Gt in 2050)

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Thanks for your attention

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www.irena.org/industrytransport





Renewable solutions for transport and industry

*5*th − *8*th *October 2020*